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The Public Service Commission State of South Carolina

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C. Robert Moseley, At-Large

January 29, 2003

Honorable Gary E. Walsh Executive Director Public Service Commission of South Carolina Post Office Drawer 11649 Columbia, SC 29211

RE: Docket No. 2000-366-A – Application of Chem-Nuclear Systems, LLC, a division of GTS Duratek, Inc. for Adjustment in the Levels of Allowable Costs and for Identification of Allowable Costs.

Dear Mr. Walsh:

Pursuant to R.103-869 of the Commission's Rules and Regulations, I am herein enclosing the original and twenty-five (25) copies of the testimony and exhibits intended to be offered by the one (1) witness for the Commission Staff in the above referenced proceeding. Copies of the testimony and exhibits are being served on the parties of record as per attached Certificate of Service.

If I may be of further assistance, please do not hesitate to contact me.

Sincerely,

F. David Butler General Counsel

Z. Dail Butter

FDB/hha Enclosures

cc: All Parties of Record

- 1 Q. Please state for the record your name, business address
- 2 and position with the Public Service Commission of South
- 3 Carolina.
- 4 A. My name is William P. Blume. My business address is 101
- 5 Executive Center Drive, Columbia, South Carolina. I am
- 6 employed by the Public Service Commission of South
- 7 Carolina as an Audit Manager 2.
- 8 Q. Please state your educational background and your
- 9 experience.
- 10 A. I received a BS Degree in Business Administration with a
- 11 major in Accounting from the University of South
- 12 Carolina in 1972. I am licensed as a Certified Public
- 13 Accountant, certified in the State of South Carolina. I
- 14 have twenty-seven years of experience in the auditing
- profession. Twenty-two of those years were involved in
- the Utility regulatory rate-making process. I also
- 17 testified for the Commission Staff in the prior two
- 18 (2) hearings involving Chem Nuclear, Docket #2000-366-A,
- 19 held before this Commission in the setting of allowable
- 20 cost for fiscal years ending June 30, 2001 and 2000.
- 21 O. What is the purpose of your testimony involving Chem-
- 22 Nuclear Systems, LLC?

- 1 A. The purpose of my testimony today is to explain the
- 2 Staff's report which resulted from our review of the
- 3 operations of Chem-Nuclear for the fiscal year ended
- June 30, 2002 as such report relates to costs in excess
- of those costs allowed in the Commission's previous
- 6 Order 2002-395; to report on the staff's review of the
- 7 Company's change from the presently allowed JD Edwards
- 8 Accounting System to the new Cost Point Accounting
- 9 System; and to present the Staff's proposed allowed
- 10 costs for the fiscal year ending June 30, 2003.
- 11 Q. Are the attached exhibits a result of that review?
- 12 A. Yes they are.
- 13 Q. Would you explain the Exhibits that are attached to
- 14 your testimony?
- 15 A. Yes I will. I have a number of Exhibits related to my
- 16 review of Chem Nuclear's filing for recovery of excess
- 17 cost as of June 30, 2002.
- 18 Exhibit A is a detailed report which presents Staff's
- 19 proposed allowable costs to be reimbursed to the
- 20 Company for operations occurring during the fiscal
- 21 year ending June 30, 2002.
- 22 Exhibit A-1 is Staff's proposed Operating Experience
- 23 and Reimbursable Costs as adjusted for fiscal year

1	ending June 30, 2002.
2	Staff Exhibit A-2 details Staff's proposed adjustments
3	made as a result of the review performed by the Staff on
4	the Company's books and records for fiscal year ending
5	June 30, 2002.
6	Staff Exhibit A-3 details the reconciliation between the
7	Staff's proposed excess costs for fiscal year ending
8	June 30, 2002 and the proposed excess costs as filed by
9	Chem Nuclear for the same time period.
10	Staff Exhibit AA is the Staff's Proposed Allowed Costs
11	for the fiscal year ending June 30, 2003. In this
12	exhibit, the Staff presents proposed allowable costs
13	calculated in two (2) differing methods. In one (1)
14	method, the Staff calculated fiscal year ending costs
15	using the recently filed OEP Plan to determine
16	allowable costs. In the second (2) method, the Staff
17	calculated fiscal year ending costs without the use of
18	the OEP Plan.
19	Staff Exhibit AA-1 details Staff's Operating Experience
20	for Allowed Costs-With OEP Plan as a basis to determine
21	this fiscal year ending costs for June 30, 2003.
22	Exhibit AA-2 details Staff's Operating Experience for
23	Allowed Costs-Without OEP Plan as a basis for

- 1 forecasting the fiscal year ending costs for June 30,
- 2 2003.
- 3 Staff Exhibit AA-3 is the Staff's Adjustments for Costs
- 4 Allowed in Fiscal Year 2002/2003. Both adjustments
- 5 making use of the OEP Plan and adjustments not using the
- 6 Plan are detailed in this Staff exhibit.
- 7 Exhibit AAA is Staff's Operating Experience for Allowed
- 8 Costs in Cost Point Detail Presentation-With OEP Plan as
- 9 a basis for calculating such costs for fiscal year
- 10 ending June 30, 2003.
- 11 Staff Exhibit AAA-1 is Staff's Operating Experience for
- 12 Allowed Costs in Cost Point Detail Presentation
- 13 Without OEP Plan use for calculating such fiscal year
- 14 end cost.
- 15 Q. Would you address the Staff's findings as they relate
- 16 to costs in excess of those costs allowed in the
- 17 Commission's previous Order 2002-395?
- 18 A. Yes, I will. The Staff did a detailed study of the
- 19 expenditures made by Chem-Nuclear during the fiscal
- year ending June 30, 2002. Staff found a number of
- 21 costs that in the opinion of the Staff needed to be
- 22 addressed for this proceeding.
- 23 In addressing such costs, I will discuss each of the

1	twelve (12) adjustments proposed in my report in the
2	Staff's Exhibit A-2.
3	Staff adjustment #1, Exhibit A-2 relates to a proposed
4	adjustment in which the Staff is proposing to correct
5	an out of period cost occurring in the Company's Vault
6	Cost, account #5020. During the fiscal year ending June
7	30, 2002, the Company received waste that was not buried
8	until July 2002. It is the Staff's position that such
9	cost should be expended for accounting purposes in the
10	operations ending fiscal year June 30, 2003. Such
11	accounting entry made by the Company caused a mis-match
12	of cost by booking costs more appropriately associated
13	with another accounting period. As a result, the Staff
14	is proposing the Commission disallow such costs.
15	The result of such a disallowance would require a
16	decrease in Vault Costs totaling (\$34,035). This cost
17	would then be matched with costs of the up-coming period
18	in which the costs are actually recognized for
19	accounting and reimbursement purposes.
20	In its filing, Chem Nuclear had reported per book Vault
21	and Trench Amortization cost totaling \$1,485,959.
22	As a result of the Staff's proposing an adjustment of
23	(\$34,035), such cost would become \$1,451,924.

1	Allowed costs as provided for in the previous Commission
2	Order #2002-395 totaled \$1,196,393. Staff's allowed
3	excess cost for reimbursement with operating margin is
4	shown as \$255,531.
5	Proposed Staff Adjustment #2 and proposed Staff
6	Adjustment #5, Exhibit A-2 are a somewhat complicated
7	set of adjustments. In the previous year's report made
8	by the Staff to the Commission, Staff proposed a cost
9	level for Direct Labor, account #5111, using costs
10	incurred by the Company for PSC and Commission hearing
11	costs. The Commission ordered a level of costs for this
12	account using the Staff's proposed level of costs in
13	that proceeding.
14	During the fiscal year ending June 30, 2002, the Company
15	recorded such costs in its In-direct Labor account,
16	#6111, which was not the case in 2001 operations. The
17	result of such recording of costs as an indirect cost
18	resulted in a mismatch of costs for purposes of
19	reviewing excess costs in fiscal year ending June 30,
20	2002. For purposes of reviewing excess costs for 2002,
21	actual Direct Labor costs were understated for the
22	period while actual Indirect Labor costs were
23	overstated.

1	As a result of this occurrence, the Staff is proposing
2	to decrease the Indirect Labor account by (\$100,343)
3	while at the same time increasing the Company's filed
4	Direct Labor costs by the same \$100,343.
5	As a result of Staff's proposed adjustment to these two
6	(2) labor accounts, there will be a proper matching of
7	actual costs to the Commission's approved costs in Order
8	#2002-395. As a result of the Staff's proposed
9	adjustment to Direct Labor, allowed reimbursable excess
10	cost for Direct Exempt Labor totals \$88,492.
11	Staff's Accounting Adjustment #3, Exhibit A-2 is a
12	proposal by the Staff to correct an error which occurred
13	in Affiliated costs, account #5151. This account
14	represents 70% of labor, fringes and other operating
15	costs of business unit #119, Safety. The costs had been
16	reported as in excess of cost allowed by the Commission
17	for the period ending June 30, 2002.
18	As a result of the Staff's review of these costs, it was
19	determined that the Company had used a fringe cost level
20	in excess of the allowed 33.4%. This resulted in the
21	excess cost being overstated by \$117. The Staff is
22	proposing to reduce the actual costs amount by the
23	(\$117), therefore correcting the error resulting from an

- incorrect fringe rate. Staff's proposed allowed excess
- 2 cost for this hearing totals \$10,468.
- 3 Staff's proposed Accounting Adjustment #4, Exhibit A-2
- 4 is being proposed to correct the amount of actual costs
- incurred in the Direct Calculated Fringe account #5249.
- 6 As a result of the Staff's proposed adjustment to Direct
- 7 Labor, #5111, the Staff was required to adjust direct
- 8 fringes.
- 9 Total chargeable direct labor used by the Staff for
- purposes of this calculation totaled \$1,537,086. This
- amount includes the \$100,343 costs transferred from
- 12 indirect labor to the direct labor account.
- 13 Also included in the labor costs was the \$56,706 of labor
- 14 charged to direct operations from non-disposal employees.
- Using the approved fringe rate of 33.4%, Staff calculated
- direct fringe costs to be \$513,387.
- 17 As a result, the Staff is proposing to increase direct
- fringe costs by a total of \$37,055.
- 19 Accounting Adjustment #5, Exhibit A-2 also is being
- 20 proposed as a result of Staff's proposed adjustment to
- 21 properly match labor costs that occurred when the Staff
- 22 proposed to transfer \$100,343 of labor from Indirect
- 23 Exempt Labor where it had been recorded by the Company to

- 1 Direct Exempt Labor for purposes of this proceeding.
- 2 As a result of the Staff's adjustment to Indirect Exempt
- 3 Labor, the Staff is eliminating the dollars requested by
- 4 the Company as excess cost for reimbursement approval.
- 5 A detailed discussion of this adjustment can be found
- 6 previously in my testimony beginning on line #5 on page
- 7 #6.
- 8 Adjustment #6, Exhibit A-2 is being proposed to correct
- 9 the contra fringe account #6149, Calculated Fringes. The
- 10 adjustment is necessary since this account reports fringe
- 11 costs not considered as indirect costs and which are more
- 12 appropriately shown else where.
- 13 The labor base used by the Staff totaled (\$1,761,567).
- 14 This cost is made up of direct labor costs, labor charged
- 15 to others and labor charged from others. Included in such
- 16 costs is (\$1,537,086), total Direct Labor, (\$324,760)
- which represents labor costs charged to others, \$56,706
- which is Direct Labor charged from others and \$43,573,
- indirect labor charged from others.
- Using the approved fringe rate of 33.4%, the Staff
- 21 calculated that an adjustment to decrease the contra
- 22 account was necessary and is proposing to decrease this
- 23 account by \$16,321. For purposes of calculating Staff's

- 1 proposed allowed costs for reimbursement, this contra
- 2 account shows a negative total of (\$49,449).
- 3 Staff Adjustment #7, Exhibit A-2 is being proposed to
- 4 adjust Indirect Allowed Fringes, Account #6120. For
- 5 purposes of this adjustment, the Staff used total
- 6 chargeable labor cost for disposal operations equaling
- 7 \$2,621,596. Using the approved fringe rate of 33.4%, the
- 8 Staff calculated a fringe cost of \$875,613. In addition,
- 9 the Staff added an additional \$128,966, which represents
- 10 non-chargeable fringe costs.
- 11 The total amount of Allowed Fringe cost as calculated by
- the Staff totaled \$1,004,579. The amount calculated by
- 13 the Staff is less than the actual amount of Indirect
- 14 Allowed Fringe as reported by the Company in its filing
- for June 30, 2002 and required the Staff to propose an
- adjustment to decrease actual filed cost by (\$50,280). As
- 17 a result of Staff's proposed adjustment to Indirect
- 18 Allowed Fringes, proposed allowed excess cost totals
- 19 \$65,057.
- 20 Staff Adjustment #8, Exhibit A-2. Staff's review of
- 21 Account #7500, Services, resulted in a number of proposed
- 22 decreases for elimination, deferrals and reimbursement
- only without operating margin treatment.

1	First, the Staff found it necessary to reduce the actual
2	book amount by \$15,000. \$7,500 of this \$15,000 dollars
3	reduction was due to an out of period adjustment made by
4	the Company for payments to an out side consultant. Such
5	costs in the Staff's opinion should have been recorded as
6	a cost to operate in the correct period which is not
7	fiscal year ending June 30, 2002.
8	As it is, the Company failed to match this cost to the
9	appropriate period chargeable. The additional \$7,500
10	reduction was the result of Staff's correction of a
11	posting error made by the Company during the fiscal year.
12	Next, the Staff is proposing to eliminate \$42,339
13	associated with outside consulting services pertaining
14	to the Company's arguments before the Commission to
15	accept Operating Rights as an allowed cost for
16	reimbursement in the previous year's hearing. The Company
17	was granted approval by the Commission to be reimbursed
18	for Operating Rights in Order #2002-395, but the
19	Commission in that same order disallowed any operating
20	margin recovery on Operating Rights. Because the
21	Commission has disallowed any operating margin recovery
22	for Operating Rights, the Staff is proposing that the
23	consulting costs of \$42,339 should be disallowed for

1	operating margin recovery too. Such costs, in the opinion
2	of the Staff, should be reimbursed, but should not be
3	allowed a 29% operating margin. Due to this position, the
4	Staff is proposing to eliminate the (\$42,339) as
5	allowable costs and to more correctly show such costs as
6	reimbursable only.
7	The Company is also requesting cost coverage for \$247,397
8	paid to an outside company to make an efficiency study
9	which was ordered by the Commission in its last Order,
10	#2002-395. The Staff is of the opinion that such cost
11	should not be reimbursed in this proceeding, but should
12	be deferred and addressed in the hearing to review fiscal
13	year ending June 30, 2003. By agreement of several
14	parties to the case, the Operating Efficiency Plan will
15	be "tabled" until that particular hearing takes place
16	before the Commission. Since the Commission will not be
17	able to hear or review any evidence associated with how
18	the OEP plan was developed during this proceeding, it is
19	the opinion of the Staff that no position associated with
20	the cost of the plan can be addressed in this current
21	hearing.
22	As a result of evidence that will be given during the
23	2003 preceding, the Commission may be of the opinion that

1	some or all of the costs may or may not be allowed for
2	recovery and also whether or not any operating margin
3	treatment should be allowed on such costs if approval is
4	granted to recover OEP Plan cost. Since at that time the
5	Commission will address the appropriateness of the plan
6	by hearing evidence by all interested parties to the
7	case, it would also appear that the appropriate time to
8	address the cost issue would be at the same time the OEP
9	plan is debated.
10	Due to this, the Staff is of the opinion that the
11	(\$247,397) should be eliminated for purposes of excess
12	costs reimbursement for fiscal year ending June 30, 2002
13	and deferred until the 2003 hearing takes place before
14	the Commission.
15	However, later in Staff's testimony, it should be noted
16	that the Staff is using some formulas detailed in the OEP
17	Plan to forecast labor and fringe costs for the fiscal
18	year end June 30, 2003. Since the Staff is making use of
19	the Plan for this purpose, the Commission may be of the
20	opinion that a portion of the cost associated with the
21	Plan could be allowed for recovery, while deferring the
22	remaining costs until the Plan is discussed in the
23	2002/2003 fiscal year end hearing.

- As a result of these aforementioned reductions to the 1 Services account, the Staff is proposing to reduce actual 2 filed per book cost for this account by (\$304,736). For 3 purposes of this hearing, (\$15,000) would be eliminated 4 completely for consideration, (\$247,397) would be 5 deferred until the next hearing before the Commission and 6 (\$42,339) reimbursed, only without any operating margin 7 8 treatment. These dollars total the Staff's proposed adjustment of 9 (\$304,736). As a result of the proposed adjustments by 10 the Staff, there will be no excess allowed cost to be 11 reimbursed and only \$237,964 of actual adjusted cost 12 would be reimbursed with operating margin treatment while 13 \$42,339 would be reimbursed without operating margin 14 15 treatment. Adjustment #9, Exhibit A-2 as proposed by the staff 16 addresses depreciation expense, Account #7700, reported 17 by the Company in its filing for June 30, 2002. 18 The Staff annualized depreciation expense using 19 depreciable plant items only as reported to the 20 Commission Staff in a prior audit and making use of 21

As a result of Staff's annualized depreciation expense

approved depreciation rates.

22

23

- 1 for fiscal year June 30, 2002, the Staff is proposing to
- 2 reduce depreciation expense as reported by the Company in
- 3 its filing by a total of (\$16,102).
- 4 The Staff's proposed allowed cost for Depreciation
- 5 Expense would total \$362,977. There would be no excess
- 6 cost associated with Depreciation Expense.
- 7 Staff's proposed adjustment, #10, Exhibit A-2 to allowed
- 8 costs is a reduction of (\$625,000), which represents
- 9 approved Operating Rights. Such cost is not an allowed
- 10 cost for the purposes of earning an operating margin, but
- is only a reimbursable cost and should be shown as such
- 12 for this proceeding.
- Due to this opinion by the Staff, the staff is proposing
- 14 adjustment #10 which will eliminate Operating Rights of
- 15 (\$625,000) from allowed costs and properly show such cost
- 16 as reimbursable only.
- 17 The Staff's final two adjustments, #11 and #12, Exhibit
- 18 A-2 are being proposed in order to transfer costs
- 19 associated with the Company's defense of Operating
- 20 Rights, \$42,339, and Operating Rights themselves,
- \$625,000 to costs to be reimbursed without operating
- 22 margin treatment of 29%.
- 23 Q. What does the Staff propose as allowed excess costs

- for fiscal year ending June 30, 2002?
- 2 A. In its filing, Chem Nuclear requested reimbursement
- 3 costs coverage totaling \$8,500,581. Of this amount,
- 4 \$906,386 was costs in excess of the approved amount as
- 5 detailed in Commission Order #2002-395.
- 6 Staff's proposed reimbursement as shown in Staff Exhibit
- 7 A-3 totals \$534,156. Of this amount, \$491,817 would have
- 8 29% operating margin treatment while \$42,339 would only
- 9 be reimbursed without any operating margin treatment.
- 10 Total reimbursable costs including the Staff's excess
- 11 costs is \$8,191,025.
- 12 The overall difference between the Staff's recommended
- excess costs level of \$534,156 and the Company's level of
- 14 \$906,386 is \$372,230.
- 15 This total decrease in excess costs is made up of a
- 16 decrease in Vault and Trench Amortization Costs totaling
- 17 (\$34,035), an increase in Direct Costs totaling \$108,756,
- 18 a reduction in Indirect Costs totaling (\$489,288), and an
- increase in costs not allowed an operating margin
- 20 totaling \$42,339.
- 21 Staff's Exhibits are defined as follows: Staff's Exhibits
- 22 A, Reimbursable Cost as Proposed by Staff, A-1, Operating
- 23 Experience and Reimbursable Costs, A-2, Staff Adjustments

- for Reimbursements for Fiscal Year Ending 6/30/2002, and
- 2 A-3, Staff's Reconciliation of Costs in Excess of the
- 3 Commission Order #2002-395.
- Q. Would you address the continuing change taking place
- 5 in the accounting system of Chem Nuclear as it relates
- 6 to its books and records?
- 7 A. Yes I will. For several years the Company has been
- 8 studying the change in accounting on the financial
- 9 records of the Company. In its original Order to the
- 10 Company, the Commission approved the use of the JD
- 11 Edwards system of accounts for use by Chem Nuclear.
- 12 Presently, the Company is switching over to a new
- 13 system of accounts known as the Cost Point System.
- 14 The switch over, as of Staff's on site audit, was
- 15 still in process. Staff was informed that the final
- 16 switch would take place at some date in the spring of
- 17 2003.
- 18 The Staff has developed two (2) exhibits for this
- 19 hearing to allow the Commission to have a "map" of how
- the old system, JD Edwards, will be shown in Cost Point
- 21 presentation, the new system. These are detailed in
- 22 Staff Exhibit AAA, Operating Experience for Allowed
- 23 Costs in Cost Point Presentation-With OEP Plan, Exhibit

1	AAA-1, Operating Experience for Allowed Costs in Cost
2	Point Presentation-Without OEP Plan. Both exhibits are
3	"marked" as Information Only. There will be a few minor
4	differences in how the Staff is presenting some of the
5	costs. A few of the accounts will be shown in more than
6	one place, but in order to keep the presentation as
7	simple as possible, the Staff chose to ignore these
8	minor differences in its exhibits.
9	As a result of the Staff's review, which has not
10	studied the final change over to full Cost Point, it
11	would be my suggestion that the Commission not authorize
12	the switch in this upcoming Order, but instead allow the
13	Staff an opportunity to study the final change at some
14	point in the spring of 2003 and allow the staff the
15	opportunity to report back to the Commission on its
16	findings as they relate to the new Cost Point System and
17	its use by the Company in the future. It would be the
18	Staff's opinion that an additional Order could be issued
19	at that time authorizing the new accounting system used
20	by Chem Nuclear for reporting the Company's actual
21	operations as of June 30, 2003.
22	Q. Have you found any area of the new Cost Point System
23	that gives you concerns at this point of your review?

- 1 A. No, I cannot say I have. In fact, it is my opinion that
- 2 once the new system is fully operational, it will
- 3 be a much better system for presenting financial
- 4 operations than the presently ordered JD Edwards
- 5 system. However, it is my opinion that full
- 6 authorization should be withheld until the Staff has
- 7 an opportunity to review the final change to the new
- 8 system of accounts.
- 9 Q. Would you now discuss the Staff's proposed costs for the
- 10 fiscal year ending June 30, 2003?
- 11 The Staff has reviewed the records of the Company in
- order to determine costs for the period ending 2003. I
- will discuss each account by account number and give my
- 14 recommendations as to the proper amount of costs to
- 15 allow for the upcoming fiscal year:
- 16 Account #5111, Direct Exempt Labor, Account #5112,
- 17 Direct Non-exempt Labor, Account #6111, Indirect Exempt
- 18 Labor, and Account #6112, Indirect Non-exempt Labor: The
- 19 Staff is proposing a number of adjustments to these four
- 20 (4) accounts based on the Staff's interpretation of the
- 21 recently issued OEP Plan. The Plan speaks directly to
- the Company's waste dependent and semi-variable costs.
- 23 These costs are both associated with labor and the

1	associated fringe costs. The Staff did not make an in
2	depth study of the OEP Plan but did review the study in
3	order to determine if there were any areas of the Plan
4	that could be incorporated in Staff's calculations for
5	fiscal costs for June 30, 2003.
6	The Plan has a great deal of information pertaining to
7	both waste dependent and semi-variable costs. The Staff
8	is aware that for purposes of this hearing, several
9	parties, with the exception of the Staff, have agreed to
10	"table" the issue of the OEP Plan. No witnesses will be
11	presented to explain how the plan was developed, how it
12	is to be interpreted, or to offer any testimony pointing
13	out any disagreements with the Plan.
14	However, the Staff is of the opinion that the Plan has
15	been filed with the Commission and it does seem to offer
16	for the first time an opportunity for the Staff to
17	present some calculations which are based on an outside
18	study of the Company's operations.
19	As a result of our review and interpretation of the
20	Plan, Staff is offering several adjustments to the
21	Commission which will allow the use of both a waste
22	dependent per cubic foot rate and a semi-variable per

cubic foot rate in the forecast of fiscal cost for the 1 year ending June 30, 2003. 2 Staff is of the opinion that to refuse to make use of 3 such a report would be in error. The results of the 4 Plan, although not fully presented to the Commission, 5 are before the Commission and its Staff since the 6 Company filed the Plan subsequent to June 30, 2002. 7 The Staff is of the opinion that it should make use of 8 this document for purposes of this hearing. By doing so, 9 the Staff will allow the Commission, if it wishes, an 10 opportunity to set per cubic foot rates. By setting per 11 cubic foot rates for waste dependant cost and semi-12 variable cost the Commission would be able to determine 13 how well such rates would perform determining in 14 allowable costs in subsequent hearings. 15 With this in mind, the Staff is proposing to make a 16 number of proposals to the Commission. 17 The first of such proposals will have to do with the 18 number of full time equivalents needed by the Company in 19 order to perform its required duties in the burying of 20 low level nuclear waste. 21 The Plan, as filed, focused on three (3) levels or 22 scenarios of operations. One being the Maximum Scenario, 23

1	another the Most Likely Scenario and the last being the
2	Minimum Scenario.
3	Each scenario makes use of a certain forecasted level of
4	waste to be handled during the fiscal year. A discussion
5	and Tables detailing these assumptions can be found in
6	the OEP Plan on page 28 of 31, Tables 6.1.1 and 6.1.2.
7	In addition, Appendix E-1, under Tab E of the OEP Plan
8	details other information concerning these scenarios.
9	The Most Likely assumption or scenario predicts 59,000
10	cubic feet of waste to be buried at the site during the
11	fiscal year. Staff's review at the Company leads the
12	Staff to believe that this level of waste may be more in
13	line with the actual level that will be handled during
14	the fiscal year 2003.
15	As a result of discussions with the Company's
16	management, it was determined that the fiscal year
17	ending 2003 should be very similar to that of fiscal
18	year ending 2002. The Most Likely assumption with its
19	predicted 59,000 cubic feet of waste would appear to be
20	in line with the 57,000 of waste handled in fiscal year
21	ending 2002.
22	The Maximum Scenario predicts a 70,000 cubic foot level
23	which would appear to the Staff to be unreasonable when

1 compared with the actual level of waste handled as of 2 the six (6) months ending December 31, 2002. Using that 3 level, the Staff estimated that the actual level of 4 waste may be as low as 49,000 cubic feet. 5 the Staff's projections are only based 6 estimates by the Staff, it appears the 59,000 cubic feet 7 of waste would be more appropriate for purposes of this 8 hearing and my report. 9 In the filed Plan, under the most likely assumption, the 10 number of full time equivalents (FTE) is set at a level 11 of 57. This number was based on a projected number of 12 hours per FTE at 1,800. 13 Staff's review of total disposal labor found that actual 14 hours per FTE calculated by the Staff totaled 1,841. Staff's 1,841 hours are based on using total Company 15 16 hours of 140,669 less paid time off hours totaling 17 17,300. The net of these two (2) totals 123,369. The number of employees at June 30, 2002 totals sixty 18 19 seven (67). Staff divided the net hours, 123,369 by sixty seven (67) and calculated the FTE hours at 1,841 20 per FTE. Using this level of hours instead of the 1,800, 21 22 Staff found that the Company utilized approximately 23 sixty and a half (60.5) FTE's during the fiscal year

1	ending June 30, 2002. Since the Plan calls for a level
2	of FTE's of fifty seven (57) when operating at the most
3	likely scenario, it is the Staff's opinion that 3.5
4	FTE's can be eliminated for purposes of this upcoming
5	fiscal year's operations. Using average labor cost per
6	FTE, \$39,968, the Staff calculated that (\$139,888) could
7	be eliminated from Direct Non-exempt Labor.
8	In addition, fringe cost associated with this level of
9	labor will also be eliminated using the approved fringe
10	rate of 33.4%. Fringes associated with (\$139,888) of
11	labor would total (\$46,723). Labor and fringes would
12	total (\$186,611), which is the amount of cost the Staff
13	is proposing to eliminate from 2003 operations.
14	A Table, Table 6.1.2, can be found in the OEP Plan on
15	page 28 of 31. The Table details FTE requirements for
16	years 2003 through 2009 by each of the three (3)
17	scenarios.
18	Staff is also proposing to eliminate waste dependent
19	costs for fiscal year ending June 30, 2003 and to
20	develop a waste dependent cost rate which would be
21	"tied" to cubic feet of waste buried.
22	Using the OEP Plan, the Staff calculated that waste
23	dependent costs made up 8% of total allowed costs for

1	reimbursement plus a 29% operating margin. Staff's
2	allowed costs prior to any adjustments for the OEP Plan
3	totals \$5,872,209.
4	Using Staff's 8% rate, it was calculated that a total of
5	\$468,867 of the total of allowed costs would be assumed
6	as waste dependent. This cost is composed of both labor
7	and fringe costs. Staff calculated that labor comprised
8	\$351,475 of the waste dependent and fringes associated
9	with this labor cost totaled \$117,393.
10	Staff developed its 8% rate by using Table 5.4.1 on page
11	23 of 31 of the OEP Plan. In developing its rate, Staff
12	eliminated costs such as Trench amortization and Vault
13	costs, which have their own per cubic foot rate and
14	reimbursable waste dependent taxes and fees prior to
15	determining the percentage of waste dependent costs that
16	comprise a portion of total allowable costs. These costs
17	are not used in determining allowable costs as ordered
18	by the Commission so the Staff is of the opinion that
19	such costs must be eliminated prior to calculating both
20	waste dependent and semi-variable costs percentages.
21	Once the Staff had calculated its waste dependent labor
22	amount, such costs were allocated between Direct Exempt
23	Labor and Direct Non-exempt Labor. Based on the total

for each of these labor accounts, the Staff allocated 1 2 40% of waste dependent labor, (\$140,590), to Exempt 3 Labor and 60%, or (\$210,885), to Non-exempt Labor. The fringe costs associated with waste dependent labor 4 5 were utilized in Staff's calculations of fringe costs, 6 both Direct and Indirect Calculated Fringes and Indirect 7 Allowed Fringes. In addition, the Staff is also proposing to eliminate 8 (\$11,851) of labor costs from Direct Exempt Labor and 9 (\$11,120) of labor costs from Direct Non-exempt Labor. 10 These two labor costs were proposed by the Staff in 11 order to recognize the dollar amount of labor costs that 12 represented Direct Labor less than the authorized amount 13 in the Company's previous Order from the Commission. 14 Such reduction in Labor for this purpose is not related 15 16 to the OEP Plan. As a result of Staff's proposed adjustments discussed 17 above, the Staff is proposing to reduce Direct Exempt 18 Labor, #5111, by (\$152,441) and Direct Non-exempt Labor, 19 20 #5112, by (\$361,893). As a result of Staff's use of the OEP Plan, the Staff is 21 proposing two rates that will allow the Company to 22

1 recover its waste dependent costs over the fiscal year 2 as cubic feet of waste is received and buried. 3 Staff's waste dependent rate to recover direct labor costs totals \$5.96 per cubic foot of waste buried. When 4 5 fringe costs are added to labor, this factor increases 6 to \$7.95 per cubic foot of waste received and buried. 7 It is the Staff's opinion that this is the first step toward recognizing the affect of decreasing waste levels 8 9 on the Company's labor and associated labor costs, such 10 as fringes. 11 Staff is also proposing to adjust Indirect Exempt Labor 12 Indirect Non-exempt Labor based on information 13 derived from the recently filed OEP Plan. 14 Using the OEP Plan, the Staff calculated that twenty eight percent (28%) of total allowed costs was semi-15 16 variable costs. Described in the Plan is a method to identify how waste 17 18 dependent costs can be used to determine changes in semi-variable costs. Based on information in the Plan 19 starting on pages 23 of 31 through 26 of 31, the Staff 20 calculated an adjustment for semi-variable costs for 21 22 fiscal year 2003.

Using Step 4 on page 26 of 31, Staff determined that 1 2 waste dependent costs, as defined by the Plan, decreased 3 by 42.62%. The Plan indicates that semi-variable costs 4 5 to have changed at a rate of 50% calculated decrease in waste dependent costs. 6 However, the Staff is not of the opinion that waste 7 dependent costs as defined in the Plan are correct for 8 9 use by the Staff. The Plan uses four separate costs to determine waste 10 dependent costs. Two of these costs do not relate to 11 allowed costs and in the opinion of Staff should not be 12 used to determine decreases or increases in waste 13 dependent costs for purposes of determining 14 variable costs. The Staff eliminated costs associated 15 with Atlantic Compact and PSC, Budget Control Board & 16 State Treasurer costs and then used waste dependent and 17 disposal vault and trench amortization costs for its 18 determination of semi-variable. 19 These costs are the only costs of the four identified in 20 the Plan that are determined by the Commission for 21 reimbursement and in my opinion should be the only costs 22 used in the determination of semi-variable costs. 23

approach, the change in 1 Using the Staff's dependent costs between fiscal years 2001 and 2002 was 2 42.62%. Fifty percent (50%) of this cost percentage is 3 21.31%, the percentage used by the Staff 4 determination of a semi-variable cost rate. 5 Total allowed costs for fiscal year 2003, as calculated 6 by the Staff totals \$5,872,209. The Staff calculated 7 costs projected to be semi-variable by applying the 28% 8 mentioned above to the \$5,872,209 and determined that 9 \$1,627,049 was semi-variable costs for purposes of this 10 11 hearing. The Staff using the 21.31% as defined above to calculate 12 semi-variable projected total determined 13 the the amount, dependent. Of waste (\$346,698) was 14 (\$259,893) is related to labor costs and the remaining 15 (\$86,804) is fringe costs associated with labor. 16 Staff used a 75%/25% split in allocating the (\$259,893) 17 between exempt and non-exempt labor. (\$194,920) 18 determined to be Indirect Exempt Labor and the remaining 19 (\$64,973) is Indirect Non-exempt Labor. 20 As a result of Staff's calculations, the Staff 21 proposing to reduce both indirect labor accounts by the 22 amounts shown above. 23

1 In addition, the Staff is of the opinion that future 2 costs associated with the hearings before the Commission 3 should be far less than the \$100,343 spent hearings to review fiscal 2001 operations and to set 4 5 fiscal 2002 authorized costs. The Staff realizes that there will be costs, but is 6 unable to make a determination of such amount. Due to 7 this fact, Staff is proposing to eliminate the entire 8 Exempt Labor 9 Indirect in setting (\$100,343) from authorized costs for fiscal 2003. Any excess costs to 10 exempt indirect labor that results from hearing costs 11 before the Commission can be reviewed next year by the 12 Staff and any cost approval on such costs can be 13 determined by the Commission as a result of evidence 14 15 presented in the hearing resulting from the 2003 filing of actual costs of Chem Nuclear. 16 As a result of the Staff's review of semi-variable costs 17 and costs associated with hearings before the Commission 18 and other parties, the Staff is proposing to reduce 19 Indirect Exempt Labor by (\$295,263) and Indirect Non-20 21 exempt Labor by (\$64,973). Fringes will be adjusted taking into consideration these 22 adjustments to labor costs. 23

1	Using these costs as determined using the OEP Plan, the
2	Staff is proposing to establish a semi-variable rate
3	based on cubic feet of waste received and buried during
4	the fiscal year ending June 2003. Staff's semi-variable
5	rate per cubic foot of waste was determined to be \$5.88.
6	Of this rate, \$4.40 per cubic foot of waste represents
7	labor costs and the remaining \$1.48 is associated with
8	fringe costs.
9	Using this semi-variable rate will allow the company to
10	recover labor and fringe costs determined by the Staff
11	to be semi-variable in nature as defined in the OEP
12	Plan.
13	If, however, the Commission is of the opinion that the
14	OEP Plan should not be used to determine semi-variable
15	rates, the Staff would propose different adjustments
16	based on the review done by the Staff on the books and
17	records of the Company.
18	These adjustments would be a decrease in Indirect Exempt
19	Labor totaling (\$352) and an increase in Indirect Non-
20	exempt Labor totaling \$16,011.
21	These two (2) proposed adjustments are not being
22	proposed based on the OEP Plan but were determined based
23	on the Staff's review of costs during the fiscal year

23

ending June 30, 2002 and the trends noted during the 1 first five (5) months of actual operations during fiscal 2 year ending operations for June 30, 2003. 3 Also making up the proposed adjustment of (\$352) to 4 Indirect Exempt Labor is the effect of the (\$100,343) 5 associated with Hearing costs which was discussed above 6 in my testimony. 7 Account #5312, Direct Temporary Labor Costs: Temporary 8 Labor decreased in a material amount during fiscal year 9 ending June 30, 2002. The Commission had set a level of 10 temporary labor costs at \$57,600 in its previous Order, 11 #2002-395. 12 As a result of not handling its expected amount of cubic 13 feet of waste during the fiscal year, temporary labor 14 was considerable less than predicted by either the Staff 15 or Company during fiscal year 2002. 16 The Staff has reviewed both 2002 operations and five (5) 17 months of actual costs for fiscal year 2003 and is of 18 the opinion that temporary labor will continue to be 19 less than in previous years of operations at Chem 20 21 Nuclear. In the Staff's opinion, an adjustment to costs for this 22 account is warranted since the expected level of cubic

feet of waste appears to be similar to that received and 1 2 buried in fiscal year June 30, 2002. Staff is proposing to reduce the previous authorized 3 amount by making an adjustment of (\$53,950). 4 proposed adjustment will reduce 2003 authorized cost to 5 6 a level equaling \$3,650. Accounts #5119, Direct Overtime and #6119, 7 Overtime: Staff's review of these two accounts resulted 8 in the Staff proposing to adjust Direct Overtime while 9 not recommending any adjustment to Indirect Overtime. 10 The Company's direct overtime authorized amount had been 11 set at \$57,752 by the Commission in Order #2002-395. 12 During fiscal year ending June 2002, the Company's 13 actual costs for this account were far less than the 14 amount set. 15 Current operations tend to lead the Staff to be of the 16 opinion that the amount authorized should be reduced for 17 future operations in 2002/2003. 18 Staff is proposing to reduce the amount previously set, 19 \$57,752, by (\$20,072). As a result of this proposed 20 Staff adjustment, the proposed amount to be allowed for 21

reimbursement would be \$37,680.

22

Indirect Overtime cost was actually in line with the 1 amount of costs set by the Commission in the previous 2 order. Staff is of the opinion that such allowed costs 3 should remain at the present level of costs set by the 4 Commission in Order #2002-395 and therefore does not 5 The adjustment Indirect Overtime. any to 6 propose authorized amount would continue to remain at \$1,030 for 7 the fiscal period ending June 30, 2003. 8 Accounts #5132, 5134 and 5135, Equipment: As was the 9 case in the previous hearing, Chem Nuclear experienced a 10 reduction in costs associated with rental equipment 11 during the fiscal year ending June 30, 2002. Staff's 12 review of this cost indicates that a reduction in 13 allowed costs is needed. 14 Staff's review of the fiscal year's operations and the 15 five (5) months of actual cost associated with fiscal 16 year 2003 leads the Staff to propose an adjustment to 17 reduce equipment costs for the upcoming fiscal year 18 ending 2003. Staff is proposing to make an adjustment 19 for (\$38,250). 20 Authorized costs for fiscal year ending June 2002 were 21 set in Order #2002-395 at \$269,280. Staff's proposed 22 adjustment will reduce these costs to \$231,030. 23

Account #5142, 5143 and 5145, Materials: The Commission 1 Staff has performed a review of the costs associated 2 with Materials for the fiscal year ending June 30, 2002 3 and has also reviewed five (5) months of operations for fiscal year ending June 2003. 5 Based on the Staff's review of such costs, the Staff is 6 proposing to reduce allowed costs with an adjustment 7 totaling (\$31,450). 8 Costs for Materials can vary due to the mix of waste 9 received during the year. This difference in mixes of 10 waste led to lower costs for June 2002. This reduction 11 in Material costs is expected to continue as waste 12 levels continue to decrease. 13 As a result of Staff's proposed adjustment of (\$31,450), 14 proposed authorized Material costs for fiscal 2003 are 15 projected to be \$38,006. 16 Affiliated are costs Affiliated: #5151, 17 comprised of costs for labor, fringes and supplies 18 charged to Business Unit #119, safety. 19 These costs have increased since they were set in the 20 Commission's previous Order #2002-395. Cost increases 21 were traced to the hiring of a new employee to replace 22 another employee who was no longer employed at Chem 23

23

Nuclear. Differences in their pay have contributed to 1 2 most of the increase in costs. Staff is proposing to increase the amount set for this 3 This increase totals \$10,468. The proposed 4 increase will set Affiliated costs at \$82,828 for the 5 fiscal year ending June 30, 2003. 6 Account #5152, Contract Costs: Costs associated with 7 this account during fiscal year June 2002 were higher 8 than expected. Such costs were \$43,113 greater than the 9 costs set in Order #2002-395. 10 Most of this excess cost was due to work required by the 11 Department of Health and Environmental Control (DHEC). 12 Much of the costs will not be recurring costs. 13 The Staff has reviewed the costs associated with this 14 account and has found it necessary to propose an 15 adjustment to increase the amount to be set for fiscal 16 17 year June 2003. It appears to Staff that Contract Costs were understated 18 in the previous years and are in need of an increase in 19 order to allow the Company enough funds to meet these 20 types of costs. 21

Staff is proposing to increase the account by proposing

an adjustment totaling \$21,796. This Staff adjustment

- will increase the amount set for June 2003 to a level
- 2 equaling \$142,000.
- 3 Account #5156, Maintenance: In its previous Order
- 4 #2002-395, the Commission set Maintenance Costs at
- 5 \$28,656. Repair costs have not been at a level that
- 6 would meet this authorized amount.
- 7 Staff's review of both the fiscal year ending June 2002
- 8 and the first five (5) months of fiscal year 2003
- 9 indicate that a reduction is needed for Maintenance.
- 10 Staff is proposing to reduce these costs by (\$9,325).
- 11 This proposed adjustment will decrease the amount set
- 12 for 2002, \$28,656, to \$19,331.
- 13 Account #5157, Laundry Services: Present costs for
- 14 Laundry Services is running at a level below that set in
- the Commission prior Order #2002-395.
- 16 Costs incurred during fiscal year ending June 2002 were
- 17 also below that set by the Commission.
- 18 Based on the results of Staff's review of these costs,
- 19 the Staff is proposing to reduce this account by
- 20 (\$1,765).
- 21 This Staff adjustment will reduce the amount set in
- 22 2002, \$6,720 to \$4,955.

Accounts #5171, 5172 and 5174, Travel: Direct travel 1 costs were below the amount set for fiscal year 2002. 2 The Staff's review of both the fiscal years activity and 3 the first five months of fiscal year 2003 tend to 4 support the need for a reduction in these costs. 5 Travel expense appears to be decreasing and so are the 6 Staff associated with such travel. The is 7 costs proposing to reduce travel costs allowed for fiscal year 8 9 2003 by (\$4,930). This proposed adjustment will reduce travel costs from 10 11 \$9,540 to \$4,610. Account #5175, Other Direct Costs: These costs were 12 below that level set for the Company in fiscal year 2002 13 and the trend is continuing into fiscal year 2003. 14 Staff's review indicates that Other Direct Costs should 15 be less in fiscal year 2003 than that set for 2002. 16 Staff is proposing to reduce such costs by (\$10,460) 17 thereby setting fiscal 2003 costs level at \$49,156. 18 Accounts #5191 and 5192, Federal Express and Postage: 19 The Staff review indicates that this cost was set too 20 low in the previous hearing. 21 Costs associated with Federal Express and Postage have 22 risen about 60%. This occurred in the fiscal year 2002 23

and is continuing to be stable at a level greater than 1 that set by the Commission in Order #2002-395. 2 Staff is of the opinion that an adjustment is required 3 to set this cost at a more realistic level. Staff is 4 proposing to increase such costs by \$1,560. 5 This Staff proposed adjustment will set Federal Express 6 and Postage at \$4,212 for fiscal year ending June 2003. 7 Accounts 5249, 6149 and 6120, Direct Calculated Fringe, 8 Indirect Calculated Fringe and Indirect Allowed Fringe: 9 In the previous hearing before the Commission, a level 10 of direct fringes was set by the Commission using the 11 fringe rate established in the Company's first hearing. 12 That rate is 33.4%. Staff has continued to use this rate 13 and will do so in this case. 14 Direct Fringe Calculation, (#5249) the 15 proposes to adjust fringes using Direct Exempt Labor 16 costs totaling \$419,203, Direct Non-exempt Labor of 17 \$484,779, and Direct Overtime totaling \$37,680. These 18 labor costs have been adjusted for the Company's OEP 19 Staff's proposed adjustments 20 Plan and reflect elimination of 3.5 FTE's, and the establishment of waste 21 dependent cost rates which reduced both direct exempt 22 and non-exempt labor. 23

In addition one other adjustment was made both to direct 1 2 exempt and non-exempt labor to reduce the amount of labor established in the previous hearing. Total labor 3 used by the Staff for calculating Direct Calculated 4 Fringe costs was \$941,662. Staff used the approved 5 fringe rate of 33.4% to calculate direct fringes to be 6 7 \$314,515. In Order #2002-395, the Commission ordered a level of 8 fringe costs equal to \$493,006. Staff is proposing to 9 deduct (\$178,491) and lower the level of allowed fringe 10 11 costs to \$314,515. The waste dependent cost rates established by the Staff 12 using the OEP Plan as a guide, will allow the Company to 13 recover \$1.99 per cubic foot of waste received and 14 buried during the fiscal year. This rate is a part of 15 the waste dependent rate of \$7.95 per cubic foot of 16 17 waste. If the Commission is of the opinion that the OEP Plan 18 should not be recognized for this proceeding, then the 19 Staff would propose a different adjustment to the 20 Company's fiscal 2003 costs associated with Direct 21 Calculated Fringes. 22

1	For direct fringe calculation made without use of the
2	OEP Plan, the Staff proposes to adjust fringes using
3	Direct Exempt Labor costs totaling \$559,793, Direct Non-
4	exempt Labor of \$835,552, and Direct Overtime totaling
5	\$37,680. These labor costs total \$1,433,025.
6	Using the approved fringe rate of 33.4%, Staff would
7	calculate direct fringe costs totaling \$478,630. Using
8	this amount of fringe cost for direct fringes, Staff
9	would propose a reduction to direct fringes of
10	(\$14,376).
11	This Staff adjustment would not recognize any of the OEP
12	Plan adjustments but would recognize Staff's adjustments
13	to Direct Exempt Labor for (\$11,851) and Direct Non-
14	exempt Labor for (\$11,120). These two adjustments
15	recognize the reduction in labor costs that occurred in
16	fiscal year 2002.
17	For Indirect Calculated Fringe (#6149), the Staff
18	calculated the annual amount of fringe costs associated
19	with this contra account. The account discloses all
20	fringe costs that should be shown as direct fringes,
21	fringes on labor charged to others and the effect of
22	labor charged from others. The normal balance for this
23	account is a negative amount.

1 Staff used direct labor associated with account #5111, 2 #5112, (\$484,779), and account (\$419,203), account 3 #5119, (\$37,680). These labor costs total (\$941,662). 4 Added to this amount was labor charged to others, (\$324,760). Deducted from these labor costs prior to 5 6 calculating this fringe account amount was indirect labor charged from others \$43,573. Total labor costs 7 contra fringe calculation 8 used the 9 (\$1,222,849). Using the approved fringe rate of 33.4%, the Staff 10 11 calculated a contra amount for this account totaling 12 (\$408,432). In its previous Order, the Commission had set this 13 account's approved amount at (\$538,914). The Staff is 14 proposing to make an adjustment of \$130,482 to reduce 15 the 2002 approved amount to a level totaling (\$408,432). 16 Such proposed Staff adjustment under this scenario is 17 shown in proposed Staff adjustment #23 as using OEP 18 19 Plan. As is the case with a number of other adjustments, the 20 Staff's aforementioned adjustments reflect use by the 21 Staff of the OEP Plan filed by the Company. 22

If the Commission is of the opinion that such Plan 1 should not be used by the Staff for purposes of 2 forecasting 2003 levels of costs, the Staff is also 3 proposing adjustments which would be necessary if the 4 Plan was not used. 5 Under this scenario, Staff would use labor totaling 6 (\$1,714,212) in determining the amount of contra fringes 7 This amount of labor would be for this account. 8 comprised of (\$1,433,025) in Direct Labor, (\$324,760) in 9 labor charged to others and \$43,573 in indirect labor 10 11 charged from others. approved fringe rate of 33.4%, Staff Using the 12 calculated an amount equal to (\$572,547). This would 13 result in an adjustment by the Staff equaling (\$33,633). 14 Staff adjustment #23 reflects this proposed adjustment 15 shown as without use of OEP Plan. 16 Staff is also adjusting Indirect Allowed Fringes, #6120. 17 The Staff, making use of the OEP Plan, is proposing to 18 adjust this account, in Staff adjustment #24, by a 19 reduction in allowed fringe costs of (\$220,819). 20 in proposing labor used by the Staff 21 adjustment totaled \$1,765,678. Such amount is comprised 22 of Direct Labor, \$941,662, Indirect Labor, \$599,723, 23

labor charged others, \$324,760 and labor charged from 1 2 others, (\$100,467). Using the fringe rate approved by the Commission, 33.4%, 3 Staff calculated fringe costs totaling \$589,737. Staff 4 additional \$128,966, non-chargeable 5 added an then fringes, to this amount. Total fringe costs for Indirect 6 Allowed Fringes as calculated by the Staff totals 7 8 \$718,703. In it previous Order, #2002-395, the Commission set this 9 cost at \$939,522. In order to reduce fringes to the 10 Staff level, the Staff is proposing an adjustment of 11 12 (\$220,819), adjustment #24. the case in the other two fringe 13 However, as was the Staff, the Staff also made by 14 adjustments detailing fringe costs if the Commission determines the 15 OEP Plan should not be utilitized for purposes of 16 setting Indirect Allowed Fringe costs. 17 In such a case, total labor used by the Staff 18 determining fringe costs totals \$2,516,935. This total 19 is comprised of \$1,433,025 for Direct Labor, \$859,617 20 for Indirect Labor, \$324,760 for labor charged others 21 for labor charged by others. 22 \$(\$100,467) and approved rate of 33.4% results in fringe costs totaling 23

\$840,656. Added to this amount are the non-chargeable
fringe costs of \$128,966 resulting in a total proposed
allowed fringe costs of \$969,622.
In order for Staff to adjust the previous allowed costs
of \$939,522 to the amount calculated by the Staff, an
increase of \$30,100 would be needed. Such adjustment is
also detailed in Staff adjustment #24.
R&M Equipment Maintenance (#5303 and #5304). The Company
had felt there would be an increase in this account for
the fiscal year ending June 30, 2003. Reasons for such
an increase were based on the age of presently used
equipment. It was felt that more maintenance would be
necessary in order to keep such equipment operating.
Staff's review of the last six (6) months of fiscal year
ending June 30, 2002 and the first quarter of fiscal
year ending June 30, 2003 seem to indicate just the
opposite thing is occurring.
Using current operating experience as a guide, the Staff
is proposing to reduce the presently authorized amount
for this account, \$96,048, to a level equaling \$62,460.
In order to make this proposed reduction, the Staff is
proposing to make an adjustment of (\$33,588) in Staff

1 Capitalized Cost, (#5310). Staff is proposing to reduce this contra account. This account is used to record 2 3 costs that are being capitalized by the Company. The normal balance in the account is a credit or negative 4 amount of dollars. 5 In the previous Commission Order #2002-395, the account 6 7 balance was set at (\$32,284). Current activity in this account indicates that a lesser amount of contra costs 8 is needed for fiscal year ending June 30, 2003. 9 Staff has reviewed the 2002 fiscal year operations and 10 actual operations for five months of fiscal year 2003 11 and has determined that an adjustment of \$13,524 is 12 necessary in order to reach the expected level of contra 13 costs totaling (\$18,760). This adjustment is shown in 14 Staff Exhibit AA-3 as adjustment #16. 15 Project Costs, (#5317). This account's actual costs for 16 fiscal year ending June 30, 2002 was less than the 17 amount authorized by the Commission in the last Order 18 issued in the setting of approved costs, Order #2002-19 20 395. The Staff has reviewed the current activity in the 21 account for fiscal year 2003 as well as the activity 22 which took place during fiscal year ending 2002. 23

1 Staff is of the opinion that a reduction in this account 2 is needed and is proposing to reduce the previously authorized amount by (\$23,832). Such proposed adjustment 3 4 is detailed in Staff Exhibit AA-3 as adjustment #17. The result of Staff's proposed adjustment would reduce 5 the current amount authorized, \$72,648, to \$48,816. 6 7 Insurance Premiums, (#5319). Insurance is one of the 8 costs in which the Staff has determined an increase of a 9 material amount is needed. The Staff has reviewed invoices for insurance costs in 10 the up coming fiscal year and has found that all of the 11 12 insurance premiums are increasing for the fiscal year. The present unrest in our nation since September 11 has 13 14 been having an affect on insurance costs, especially in those industries that have high risk, in which Chem 15 16 Nuclear is clearly one of those. The Staff examined the Company's corporate insurance and 17 found that there is at least a thirty percent (30%) 18 increase in the costs being charged for insurance in the 19 upcoming fiscal year. Costs went from a level of 20 \$324,236 on an annual basis to a level of \$421,506. 21 the pollution legal liability 22 Adding to that is insurance which is at \$142,080. This insurance policy is 23

1	renewable with a ten (10) term. For purposes of this
2	case, such costs are being amortized over an eight (8)
3	year period in order to coincide with the period of time
4	specified in legislation.
5	The increase in insurance costs for Corporate Insurance
6	and the annual amortized amount of insurance premiums
7	totals \$563,586 which is \$111,046 above the amount
8	authorized by the Commission in its last Order, 2002-
9	395.
10	In addition, the Staff reviewed the allocation methods
11	used by the Company and has found in all cases the
12	previously used methods are still in use and it is the
13	Staff's opinion that these methods are adequate for this
14	purpose.
15	All indications are that these costs could continue to
16	increase in the upcoming years. Insurance premium costs
17	are difficult to predict in today's market and may
18	remain so for the future.
19	Staff proposes to adjust insurance costs by increasing
20	the present authorized amount of \$452,540 to the level
21	shown above, \$563,586. In order to make this increase,
22	the Staff is proposing in adjustment #18 to increase

behind this

The details 1 \$111,046. costs by adjustment can be found in Staff's Exhibit AA-3. 2 Site Labor Allocation, (#5832). The Staff reviewed the 3 contra account and found that the amount that was 4 authorized in Order #2002-395 appears to be set at a 5 level higher than will be necessary for fiscal year 6 7 2003. In fiscal year ending 2002, the Company was authorized 8 (\$49,740) for Site Labor Allocation. Actual amounts 9 charged to this account totaled (\$11,448). The Staff's 10 review of the account found that the amount set in 2002 11 is greater than is needed for fiscal year end 2003 but 12 may be some what greater than the amount actual realized 13 during fiscal year end 2002. 14 Currently, the Company's records indicate that a 50% 15 reduction would be in order. The Staff is proposing to 16 reduce the contra amount set in 2002 by \$24,870, leaving 17 a level set at the same amount, (\$24,870). This Staff 18 adjustment is shown in Exhibit AA-3 as adjustment #19. 19 Labor Allocation (#6117). This account normally is a 20 credit or contra account. The account is used by the 21 Company to allocate 100% of business Unit #119, Safety, 22 labor and fringes, of which 70% is allocated to disposal 23

#5151, Affiliated Cost. account 1 through operations Additionally, the Company also allocates 30% of fringes 2 and labor for business unit #487, support services, to 3 non-Barnwell operations. Allocations are calculated on 4 5 head count. In the fiscal year 2002, the Company's contra amount 6 recorded in this account was in excess of the amount 7 authorized by the Commission's prior Order #2002-395. 8 The Staff has reviewed the fiscal year ending 6-30-2002 9 and the first five (5) months of actual operations of 10 fiscal year ending June 30, 2003 and is of the opinion 11 that the amount authorized for this account needs to be 12 increased. 13 As a part of the Staff's adjustment, a correction was 14 made to the Company's records to correct a fringe rate 15 used by Chem Nuclear in its calculation of this account. 16 Taking into consideration both the correction and the 17 results of Staff's review of fiscal year 2002 operations 18 and the first five (5) months of operations for fiscal 19 year 2003, the Staff is proposing to increase Labor 20 Allocation by (\$2,907) in Staff adjustment #22. 21 current would increase the adjustment 22 proposed authorized amount from (\$127,500) to (\$130,407). 23

Travel Expense, (#7100). This indirect account is used 1 by the Company to record cost associated with travel for 2 meetings, conferences and seminars. 3 Staff performed a review of the actual activity for 4 fiscal year 2002 and the first five (5) 5 activity for fiscal year ending June 2003. The cost 6 associated with this account appears to be somewhat less 7 than the amount authorized by the Commission in its last 8 Order #2002-395. 9 It is the opinion of the Staff, based on its review, to 10 propose a reduction in the allowed amount for June 2003. 11 Such reduction of (\$2,436) detailed in Staff adjustment 12 #25, would reduce the currently authorized amount of 13 \$56,436 to \$54,000. 14 records The Company 15 Employee Cost, #7200. associated with training programs and tuition costs for 16 employees to attend training programs. 17 the account is used to record costs 18 In addition. associated with re-locating employees. 19 During fiscal year ending 2002, the Company reported 20 in excess of the amount authorized by 21 Commission. Such excess was for the most part due to 22

- some \$20,000 expended to re-locate two (2) employees 1 that were hired during the fiscal year. 2 The costs for this account, based on the Staff's review 3 of fiscal year ending 2002 and first five (5) months of 4 fiscal year 2003, appears to be stable and it is the 5 Staff's opinion that no adjustment to the currently 6 authorized amount of \$72,456 is necessary. 7 Office Supplies and Expenses, #7300. In fiscal year 8 ending June 2002, the Company expensed an amount less 9 than that authorized by the Commission in its prior 10 Order which set authorized costs, #2002-395. 11 The Staff reviewed seventeen months of actual costs 12 associated with this account, and is of the opinion that 13 a reduction is needed. Current expenditures are less 14 than the amount authorized when annualized. 15 proposing to reduce the currently 16 The Staff is authorized amount of \$122,088 to \$93,101. In order to 17 reduction, the proposing Staff is this 18 make adjustment of (\$28,987), which is detailed in Staff 19 Exhibit AA-3 as adjustment #26. 20 Building and Utilities, #7400. The Company accumulates 21
- costs associated with utilities, telephone service, custodial services and trash pickup in this account.

1	Business unit #487, support services, is used to
2	accumulate the costs. Seventy percent (70%) of the total
3	of this business unit is allocated to disposal
4	operations and the remaining thirty percent (30%) is
5	allocated to other divisions through the use of account
6	#7403, building rent. Building rent is a contra account
7	which would normally have a negative or credit balance.
8	Staff's review of the fiscal year ending operations for
9	2002 and partial activity for fiscal year ending 2003
10	indicate that increasing costs for telephone service is
11	causing this account to exceed the authorized amount set
12	in Order #2002-395.
13	As a result of the Staff's investigation of these costs,
14	Staff is proposing in adjustment #27 to increase the
15	authorized amount by \$4,949. This proposed adjustment
16	would increase the currently authorized amount of
17	\$134,244 to \$139,193.
18	Services, #7500. This account is used to record expenses
19	relating to consultant fees, legal costs, maintenance
20	agreements for equipment and medical costs for employee
21	physicals.
22	Costs in 2002 were in excess of \$289,000 of the
23	authorized amount. Such excess costs were associated

1	with legal and consultant fees paid during the fiscal
2	year ending 2002. The vast majority of such costs,
3	\$247,397, were associated with the OEP Plan performed as
4	a result of Commission's Orders. A lesser amount,
5	\$42,339, was associated with consultant and legal fees
6	paid by the Company in defending its position on
7	Operating Rights in the last hearing before the
8	Commission.
9	As a result of Staff's audit of this account, several
10	adjustments were proposed to correct a posting error of
11	\$7,500 and an out of period adjustment of \$7,500.
12	In addition, the Staff eliminated \$13,286 in legal fees
13	as a result of the cancellation of the Company's
14	contract with the legal firm during fiscal year 2002.
15	It is the Staff's opinion that costs associated with
16	Operating Rights, \$42,339, and the OEP Plan, \$247,397,
17	will not be recurring during fiscal year ending 2003.
18	As a result of these items not recurring and the other
19	corrections, the Staff is of the opinion that a
20	reduction to the authorized amount should be recognized
21	and is proposing to reduce the authorized costs by
22	(\$28,455). Such reduction is detailed in Staff Exhibit

AA-3 as adjustment #28. This adjustment will reduce the 1 authorized amount of \$253,133 to \$224,676. 2 Equipment, #7600. This cost is related to expenses such 3 instrument repair and radiation detection 4 maintenance, purchases of microfilm, development cost of 5 microfilm and outside repair of small equipment and 6 vehicles. 7 Actually, this cost was at a level that was close to the 8 amount authorized by the Commission in Order #2002-395. 9 However, as a result of the Staff's review of the 10 Company's books and records, an adjustment for (\$200) is 11 being proposed by the Staff. 12 This is based on Staff's opinion that this cost is 13 declining and may continue to do so in the future. 14 As a result of this proposed adjustment, #29, authorized 15 costs of \$85,524 will be reduced to \$85,324. 16 Depreciation Expense, #7700. In both of the previous 17 cases involving Chem Nuclear, the Staff has proposed a 18 level of depreciation based on asset cost, asset lives 19 and the use of the straight line method of calculating 20 depreciation expense. 21 the Company produced an asset 30, 2001, June 22 Αt breakdown for its assets, with expected life of each 23

class of asset and current level of depreciation at that 1 2 point in time. calculated information, 3 The Staff, using that depreciation for both the fiscal years ending June 2001 4 and 2002. Staff is proposing to use the same information 5 to calculate depreciation for the fiscal year end 2003. 6 Staff, the this information, of 7 As result adjustment #30, is proposing to reduce the currently 8 authorized amount of \$403,700 to \$303,274. 9 In order to make this reduction, the Staff is proposing 10 an adjustment of (\$100,426). This proposed adjustment is 11 detailed in Staff Exhibit AA-3. 12 In addition, the Staff eliminated any assets from the 13 depreciation calculation if they were presently fully 14 depreciated as of June 30, 2002. 15 this elimination of fully assets result of 16 As depreciated, the Staff found that \$298,772 of the 17 Company's assets was fully depreciated and this cost was 18 eliminated for purposes of calculating depreciation for 19 fiscal year end 2003. 20 Administrative General and and Fees 21 Management Allocations, #7904. As a part of the Staff's initial 22

review of Chem Nuclear, a very detailed study was

- performed by the Staff to determine the method and manner being employed by the Company to allocate cost to disposal operations from other outside work centers.
- The disposal operation receives allocated costs from Columbia, South Carolina, Lakewood, Colorado and
- 6 Columbia, Maryland.
- 7 Allocations from Columbia, South Carolina are associated
- 8 with office services, regulatory affairs, collections,
- 9 information systems and purchasing.
- 10 Lakewood, Colorado allocates expenses such as accounts
- 11 payable, payroll and financial computer services.
- 12 Additionally, Lakewood allocates office expense to the
- 13 Barnwell disposal operations.
- 14 The Columbia, Maryland office allocates costs such as
- 15 corporate management, investor relations, treasury and
- 16 finance, human resources, accounting, information
- 17 systems and environmental safety and health cost.
- The Staff reviewed each of these allocations centers to
- 19 determine if the costs being allocated are allowable
- 20 costs.
- One account the Staff had to adjust was fringe cost. As
- in previous years, the Company made use of a factor
- different than the 33.4% authorized factor. The Staff,

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end 2003.

this adjusted previous year, has for 1 the difference in fringe rate. 2 As a result of the Staff's review, it was found that 3 Chem Nuclear is still being allocated general and 4 administrative expenses from each of the three (3) 5 locations described above and with the exception of two 6 expenses; all are being allocated in a manner 7 similar to the method used in prior years and approved 8 by the Commission. 9 Currently, the Columbia, Maryland office has changed the 10 method of allocating Human Resources. Such costs are 11 currently being allocated using number of employees as 12 the base for making the allocation. 13 In previous years, the total cost method was used to 14 allocate such costs to Chem Nuclear. 15 For fiscal year 2003, the Maryland office switched to 16 using the number of employees as the method to perform 17 18 this allocation. However, it should be noted, the Company has informed 19 the staff that it will be switching back to the former 20 method of allocating such costs after the fiscal year

1	Normally, the Staff would have a problem with this
2	inconsistency in allocating, but Staff's review of these
3	methods indicates that there is no material difference
4	in the amount being allocated.
5	The Company stated it had found the new method was more
6	difficult to perform than the older method and that is
7	the reason for the switch back to the total cost method.
8	Another method that is being changed for fiscal year
9	ending 2003 is allocation of information systems costs.
10	The company will now allocate such cost based on the
11	number of computer users. The Staff has no problem with
12	this change in allocation method.
13	In addition, the Staff does not recommend any changes in
14	the present methods being used by the Companies for
15	allocating costs to disposal operations in Barnwell.
16	Current accruals of costs to Barnwell operations total
17	\$651,235.
18	In order to reflect this amount for purposes of setting
19	authorized costs for fiscal year 2003, the Staff is
20	proposing an adjustment to this account. The currently
21	approved amount of costs authorized by the Commission is
22	\$662,402. Staff is proposing adjustment #31 which is
23	detailed in Staff Exhibit AA-3, to reduce the current

1	amount from \$662,402 to \$651,235. The amount of
2	reduction calculated by the Staff is (\$11,167).
3	Barnwell Rights, #9308. In its previous Order #2002-395,
4	the Commission approved the recovery of \$625,000
5	annually for costs associated with Operating Rights.
6	Such Order, though allowing recovery of the costs,
7	specifies that no operating margin treatment is to be
8	allowed on Operating Rights. Due to this ruling, the
9	Staff is proposing to eliminate the Operating Rights
10	amount of \$625,000 and properly show such costs as
11	reimbursable only. Staff adjustment #32, detailed in
12	Staff Exhibit AA-3, explains this adjustment and why the
13	Staff is of the opinion it should be made.
14	Staff Adjustments #33 and #34 to book for information
15	purposes only the effect of waste dependent and semi-
16	variable costs. In these two (2) Staff adjustments, the
17	Staff is detailing the affect of using the "most likely"
18	assumption of 59,000 cubic feet of waste and the related
19	costs associated with these 59,000 cubic feet of waste
20	when the cost rates of waste dependent cost, \$7.95, is
21	applied to the 59,000 cubic feet resulting in costs to
22	be reimbursed with 29% totaling \$468,867 and semi-
23	variable cost rate of \$5.88 per cubic feet being applied

- to the same 59,000 cubic feet totaling \$346,698. Both of
- 2 these costs would be allowed for operating margin
- 3 treatment of 29%.
- 4 It must be remembered that these cost amounts are only
- for information purposes in order that the Commission
- 6 will be allowed to know the full affect of the Staff's
- 7 calculated waste dependent and semi-variable rates when
- 8 applied to the cubic feet of waste received and buried
- 9 during the fiscal year ending June 30, 2003. The Staff
- in no way is implying that such costs, \$468,867 and
- 11 \$346,698, are to be allowed for reimbursement.
- 12 If the Commission approves of the Staff's use of the
- 13 Company's OEP Plan as filed, then the rates for waste
- dependent costs, \$7.95 per cubic foot of waste, and
- semi-variable costs, \$5.88 per cubic foot of waste,
- 16 would be amounts approved by the Commission of fiscal
- 17 year ending June 30, 2003.
- 18 Q Would you summarize the results of Staff's proposed
- 19 adjustments as they relate to allowed cost for the
- fiscal year ending June 30, 2003?
- 21 A. Yes, I will. The Commission Staff proposed adjustments
- one (#1) through adjustment nineteen (#19) in adjusting
- 23 direct cost. In its previous Order, the Commission set

1	direct cost at \$3,204,370. The net of Staff's proposed
2	adjustments associated with direct cost totaled
3	(\$737,183) when taking into consideration Staff's use of
4	the OEP Plan in making proposed adjustments for fiscal
5	year 2003. The effect of these nineteen (19) adjustments
6	decreased the prior approved direct cost amount of
7	\$3,204,370 to \$2,467,187. Also, in its last Order, the
8	Commission approved a level of indirect cost totaling
9	\$3,532,047.
10	As a result of Staff's review of the Company's books
11	and records, the Staff proposed adjustments twenty (#20)
12	through thirty-two (#32). These thirteen (13) proposed
13	adjustments had the affect of reducing indirect cost by
14	a total of (\$1,129,201) when taking into consideration
15	the OEP Plan. The effect of this proposed decrease
16	resulted in a decrease in the prior approved indirect
17	cost of \$3,532,047 to \$2,402,846.
18	As a result of Staff's thirty-two (32) proposed
19	adjustments, the Staff is proposing to reduce the
20	approved amount of fixed cost from \$6,736,417 to
21	\$4,870,033 when taking into consideration Staff's use of
22	the recently filed OEP Plan.

It also should be noted that in Staff's discussion of 1 Direct and Indirect Labor, beginning on page 19, line 2 11, of my testimony, the Staff has proposed rates which 3 will allow the Company to recover waste dependent and 4 semi-variable costs based on a per cubic foot of waste 5 received and buried during the fiscal year 2003. Such 6 rates are \$7.95 per cubic foot for waste dependent costs 7 and \$5.88 per cubic foot for semi-variable costs. These 8 rates and the method used to develop them is discussed 9 in my testimony starting on page 23, line 20 and going 10 through page 28, line 14. 11 Staff has also presented thirty two (32) proposed 12 adjustments for consideration by the Commission in which 13 did not make use of the OEP Plan when Staff 14 determining its adjustments. 15 proposed nineteen stated above, the Staff 16 As adjustments to Direct Costs. When not including the 17 affect of the OEP Plan, Staff's proposed adjustments to 18 Direct Costs totaled (\$81,705). When such reduction is 19 netted against the prior approved Direct Cost of 20 \$3,204,370, Direct Cost proposed for approval by the 21 Staff without using the OEP Plan is \$3,122,665. 22

- 1 Also, the Staff proposed thirteen (13) adjustments to
- 2 Indirect Costs without using the OEP Plan to calculate
- 3 the proposed adjustments to Indirect Costs. Such
- 4 proposed adjustments totaled a reduction of (\$782,503).
- 5 The Commission had approved allowed Indirect Cost
- 6 totaling \$3,532,047. Reducing such approved amount of
- 7 Indirect Costs by the total of (\$782,503) will result in
- 8 proposed Indirect Costs, not utilizing the OEP Plan, of
- 9 \$2,749,544.
- 10 Total Staff adjustments proposed without the use of the
- OEP Plan are (\$864,208). Reducing total allowed costs,
- 12 \$6,736,417, as approved in the prior hearing by the
- 13 (\$864,208), results in a total proposed allowed costs
- 14 for fiscal year 2003 totaling \$5,872,209.
- 15 Due to the fact the OEP Plan was not utilized in
- developing the costs detailed starting on page 57, line
- 17 2, no rates per cubic foot were developed for waste
- 18 dependent costs and semi-variable costs.
- 19 Q. Does this conclude your discussion of the Staff's
- 20 proposed adjustments for the allowed cost for fiscal
- year ending June 30, 2003?
- 22 A. Yes it does.

22

waste.

Would you now discuss the variable cost rates associated 1 with the various classes of waste, vault cost and trench 2 3 amortization expense? The Staff has reviewed the records associated 4 with variable cost. In the preceding audit, Staff's 5 Applicant costs incurs revealed the analvsis 6 different types of vaults (cylindrical, rectangular, 7 slit, etc.) that can be used within one type of trench 8 with varying cubic feet related to each type of vault. 9 Additionally, different classes of waste (A,B,C,etc.) 10 can be buried within one type of trench. For these and 11 other reasons, it was very difficult for the Staff in 12 the previous hearing to project with accuracy the 13 expected variable costs of the Applicant. This 14 difficulty occurs not only due to volume of the waste 15 received but, also, due to the class type of waste 16 17 received. As a result of Staff's findings in the original hearing, 18 Staff recommended to the Applicant the implementation of 19 a method which would track variable cost by class of 20

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waste, vault type and trench type used to bury the

The Company had available a database which could be used 1 2 to perform this task but at the time of the last audit, report that would consolidate the 3 did not have a available information into a usable document for costing waste by class. 5 After Staff's request for such a report, the Applicant 6 designed a program, which would take the available 7 database and develop a report, which could be used by 8 Staff in its review of variable cost by class of waste. 9 10 Using the report, the Staff developed an audit program, which was used by the Staff to perform an audit of 11 Staff's audit found the report was 12 variable cost. information necessary reporting the 13 accurate and required to more accurately report variable cost by 14 class of waste. 15 I will now discuss variable cost breaking down the cost 16 17 by trench: Trench #86: Staff's review found the Company had 18 received 31,882 cubic feet of waste, which was 19 buried in trench #86 during the fiscal year. Of the 20 31,882 cubic feet, 27,550 cubic feet was class A 21 waste, 1,663 cubic feet was class B and 2,669 cubic 22 23 feet was class C.

1	Total cost associated with the 31,882 cubic feet of
2	waste was \$750,533, which was made up of \$708,125
3	in vault cost and \$42,408 in trench amortization
4	expense. Of the above vault cost, \$324,750 resulted
5	from the use of cylindrical vaults and \$334,642
6	related to rectangular vaults, and \$48,733 related
7	to special CDRM vaults.
8	Cumulative trench construction cost as of June 2002
9	was \$1,186,157. The amortization rate per vault was
10	\$228.00 during the fiscal year. This rate varies
11	due to trench construction cost and estimated
12	remaining capacity in the trench.
13	The unamortized trench construction cost at June
14	30, 2002, for trench #86 totals \$16,080.
15	The total number of vaults placed in trench #86
16	during the fiscal year totaled 186 vaults.
17	The accumulated number of vaults in trench #86 as
18	of June 30, 2002 totals 3,690.
19	During the year ending June 30, 2002, the Applicant
20	capitalized \$24,800 in labor and other cost to
21	trench #86.
22	Staff was able to breakdown the \$750,533 cost by
23	class of waste. Class A waste cost was \$648,538,

1	class B waste cost was \$39,157 and class C waste
2	was \$62,838.
3	The cubic foot cost of waste using the total cubic
4	feet of 31,882 and total cost of \$750,533 was
5	\$23.54 per cubic foot for trench #86.
6 2.	Trench #93: The total cubic feet of waste received
7	in fiscal year 2002 totaled 25,249 for trench #93.
8	This total was made up of 7,473 cubic feet of class
9	A waste, 10,407 cubic feet of class B waste and
10	7,370 cubic feet of class C waste.
11	Total cost associated with this trench totaled
12	\$614,507. This total is made up of \$537,786 in
13	vault cost and \$76,721 in trench amortization
14	expense. Of the above vault cost, all of the
15	\$537,786 was related to cylindrical vaults.
16	In fiscal year ending June 2002, Chem Nuclear
17	capitalized a total of \$6,251 of labor and other
18	cost to trench #93. Cumulative trench construction
19	cost as of June 2002 was \$176,803.
20	The amortization rate per vault varied from \$371.78
21	for 3 months ending September 30, 2001 to \$370.33
22	for the remaining of the fiscal year ending June
23	2002. Amortization rates will vary due to trench

1		construction cost and estimated remaining capacity
2		in the trench.
3		The unamortized trench construction cost at June 30,
4		2002 for trench #93 totals \$23,493.
5		The total number of vaults buried in trench #93
6		totaled 207 during fiscal year ending June 2002.
7		The Staff was able to breakdown total cost by class
8		of waste. Class A waste totaled \$181,872, class B
9		waste was \$253,279 and class C waste totaled
10		\$179,356. The total cubic foot cost for trench #93
11		was calculated to be \$24.34.
12	3.	Slit Trench #19: This slit trench contained 344
13		cubic feet of class C waste for the test year. The
14		total cost of the waste received was \$47,453.
15		This total was made up of vault cost of \$26,712 and
16		trench amortization expense of \$20,741.
17		Trench amortization rates varied during the fiscal
18		year from \$4,047.09 for July 2001, \$3,088.53 for the
19		next 3 months ending October 2001, \$3,026.36 for
20		November 2001 and \$1,526.35 for the remaining months
21		of fiscal year ending June 30, 2002.
22		The total number of slit vaults buried in slit
23		trench #19 during the fiscal year totaled 6.

1	The accumulated total of vaults buried in slit
2	trench #19, totals 14 slit vaults.
3	The total amount of labor and other cost capitalized
4	in fiscal year June 2002 totaled \$3,176 for slit
5	trench #19. Cumulative construction cost for slit
6	trench #19 totals \$43,213. Staff calculated a cost
7	per cubic foot for slit trench #19 of \$137.78.
8 4.	Slit Trench #20: Staff's review found this slit
9	trench had received 287 cubic feet of waste.
10	This total of 287 cubic feet of waste was a
11	combination of 57 cubic feet of Class A Waste, 57
12	cubic feet of Class B Waste and 172 cubic feet of
13	class C waste during the fiscal year June 2002.
14	The total cost associated with this slit trench
15	Waste was \$39,430. This total is made up of
16	Vault cost of \$22,260 and trench amortization cost
17	of \$17,170.
18	The number of slit vaults buried in slit trench #20
19	totaled 5 during the fiscal year ending June 30,
20	2002. Since this is the first year this slit trench
21	has been used, this is the total number of slit
22	vaults to-date in slit trench #20.
23	Total capitalized cost of labor and other cost

1	during fiscal year ended June 30, 2002 totaled
2	\$21,230 for slit trench #20.
3	Trench #20's amortization rate for the fiscal year
4	2002 varied during the fiscal year. Starting in
5	December 2001, the amortization rate was \$3,434.06
6	through May 2002 and \$3,188.37 for the month of
7	June 2002.
8	Activity began in trench #20 during the month of
9	December 2001.
10	Cumulative trench construction cost as of June 30,
11	2002 totaled \$67,035. The cost per cubic foot
12	calculated by the Staff was \$137.39 for slit trench
13	#20.
14	It should be noted that the Company is now expensing
15	trench costs instead of accumulating these costs and
16	then amortizing such accumulated costs over the life
17	of the trench.
18	This method appears to the Staff to be allowable
19	since levels of cubic feet of waste are reducing
20	each year making it unnecessary to amortize trench
21	costs and more reasonable to expense such costs as
22	they are incurred.

5. Staff's conclusion of variable cost: The Staff
combined all of the various trench cost and reported
cubic feet of waste received during the fiscal year
June 2002. Staff found the total class A cost was
\$838,296. Total cubic feet of class A waste received
during the same time period was 35,080. Using these
totals, the Staff calculated the cost per cubic foot
for class A waste is \$23.90. Total class B waste
received during the twelve months ending June 2002
is 12,128. The total cost of the class B waste for
the same time period is \$300,322. Using this
reported information, the Staff calculated a per
cubic foot cost for class B waste at \$24.76. Staff
has not only been able to price class C waste
combining all class C in one total, but also
separating class by type of trench used in the
burial of such waste. First, the Staff used total
class C waste of 10,555 cubic feet received and
total cost of all class C waste totaling \$313,305.
Using these combined amounts, Staff calculated a per
cubic foot price for class C waste at \$29.68. Staff
was also able to separate class C waste stored in
regular trenches and class C waste stored in slit

1		trenches. Class C waste stored in regular crenches
2		totals 10,039 cubic feet of waste received at a
3		total cost of \$242,194. Using these cubic feet and
4		total cost, the Staff calculated cost per cubic foot
5		for class C in regular trenches at \$24.13. Total
6		cost assigned to slit trenches was found to total
7		\$71,111. Total cubic feet of waste received in slit
8		trenches during the fiscal year 2002 were 516. Using
9		these totals, the Staff has determined the per cubic
10		foot price for slit trench class C waste is \$137.65.
11	Q.	Is the Staff making a recommendation to the Commission
12		as it relates to variable cost?
13	Α.	Yes, the Staff is going to make a recommendation. The
14		Staff is of the opinion the best approach to valuing
15		variable cost for Chem Nuclear is by class of waste,
16		separating class C waste between regular trench burial
17		and slit trench burial. It is the Staff's opinion that
18		class A waste should be valued at \$23.90 per cubic foot,
19		class B waste at \$24.76 per cubic foot, class C (regular
20		trench burial) at \$24.13 per cubic foot and slit trench
21		class C waste at \$137.65 per cubic foot.
22	Q.	Does the Staff have any other issues to discuss at this
23		time?

- 1 A. The Company has proposed to develop a Retention
- 2 Compensation Plan which will be enacted during fiscal
- year 2003/2004 for cost purposes.
- 4 The Staff has reviewed the plan as well as met with the
- 5 Company's officers and employees on several occasions to
- 6 discuss this plan.
- 7 The Company has enacted all of the proposals made by the
- 8 Staff and the Staff has no problem with the Company
- 9 enacting such a plan.
- 10 The Plan does appear to reward all eligible employees and
- 11 officers fairly.
- 12 The Plan, in the opinion of the Staff, appears to be a
- 13 logical step for the Company to take during a period in
- 14 which levels of waste are reducing, and reductions in
- 15 necessary FTE's will be taking place as noted in the OEP
- 16 Plan.
- 17 The ability of the Company to maintain a qualified work
- 18 force and use of employees in the area of de-
- 19 commissioning will appear to allow the Company the
- 20 ability to meet these needs while at the same time
- 21 maintaining its ability to handle and dispose of low
- 22 level nuclear waste.

1	currencry the company has not incurred any costs due to
2	the Retention Plan. Such costs will be an issue during
3	the fiscal year ending June 30, 2004.
4	At that time, the Staff will make any necessary
5	recommendations as to the matter of operating margin or
6	costs incurred due to the Plan.
7	Q. Mr. Blume, does this conclude your direct testimony?
8	A. Yes it does.
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